

# CCS Commercial and Regulatory Frameworks:

## Lessons Learned from CCS Front-runners in Norway



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International  
think tank

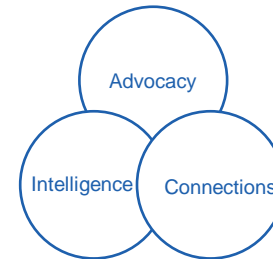
Backed by  
governments,  
businesses and NGOs



**Mission:** To  
accelerate  
deployment of CCS

**150+** MEMBERS

7 locations

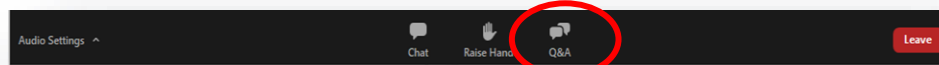


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## BEFORE WE START

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- We will collect questions during the presentation.
- Moderator will pose questions to the presenters after the presentation.
- Please submit your questions through Q&A on Zoom control panel:



# CCS Commercial and Regulatory Frameworks:

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## Speakers

Government of Norway – Stig Sverre Sverre, Deputy Director General, Ministry of Petroleum and Energy

Gassnova – Aslak Viumdal, Senior Advisor

Northern Lights – Børre Jacobsen, Managing Director

Altera Infrastructure – Johanne Koll-Hansen Bø, Vice-President and Head of CCS

Equinor – Dr. Per Sandberg, Senior Advisor - Business Development

Global CCS Institute – Ellina Levina, Senior Finance and European Affairs Manager  
(Moderator)



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Stig Svenningsen, Deputy Director General

Government of Norway, Ministry of Petroleum and Energy



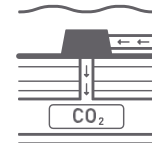
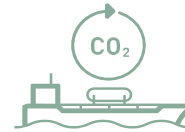
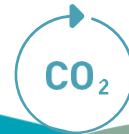
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# Overview of CCS evolution in Norway

## Lessons Learned from Norway

Stig Svenningsen | Global CCS Institute Webinar | 13 March 2023



# The evolution of CCS in Norway

The Norwegian energy policy

More than 25 years of experience

- Sleipner (1996) and Snøhvit (2008)

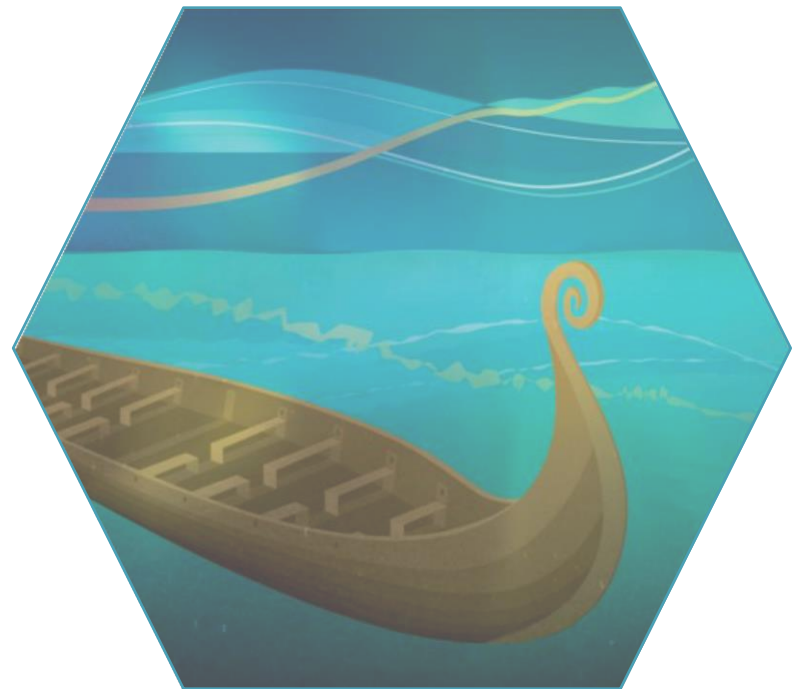
Gassnova – state enterprise for CCS (2005)

Technology Centre Mongstad (2012)

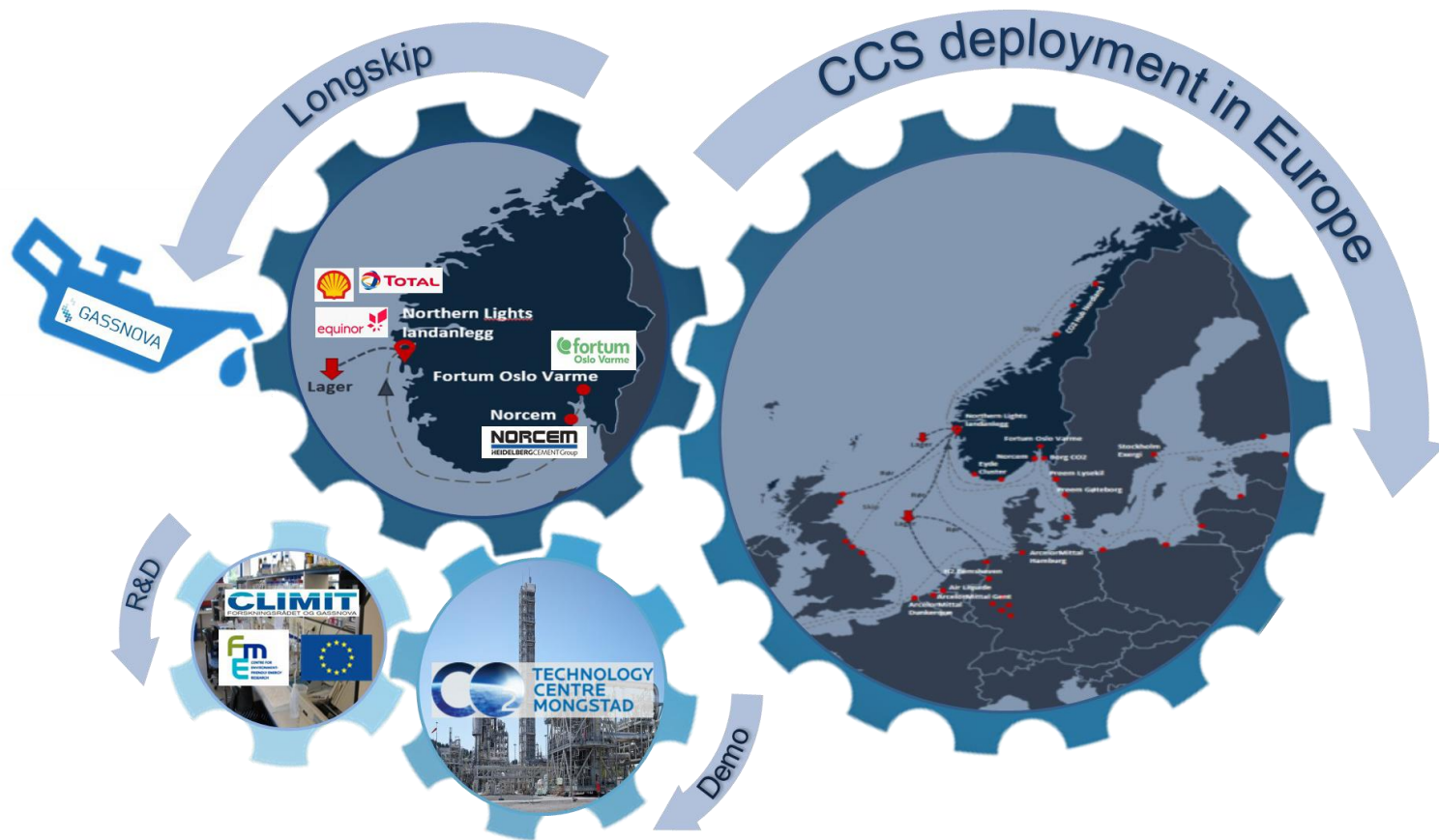
Norwegian CCS strategy (2014)

Longship (2020)

New storage projects and licences for CO<sub>2</sub> storage







# CCS Regulation in Norway

2008

- EU Commission proposal for the CCS Directive 2009/31/EC
- Public consultation in Norway

2009

- CCS Directive adopted in the EU

2011

- Deadline for national implementation of the CCS Directive in the EU

2013

- Entry into force in the EEA/EFTA States / Norway
- [EEA Joint Committee Decision](#)

2014

- Proposal for a new Regulation on CO<sub>2</sub> storage, including amendments to relevant Regulations on public consultation
- Implementation through a new CO<sub>2</sub> Storage Regulation
- Implementation through the Pollution Control Regulations – new chapter
- Implementation through the Petroleum Regulations – new chapter

2020

- The CO<sub>2</sub> Safety Regulation



# Bilateral cooperation on CCS

## The London Protocol

- Bilateral «*agreement or arrangement*» required
- Ratification and provisional application of the 2009 amendment (art. 6.2)

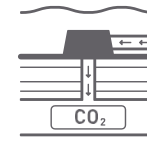
**Norway needs a legally binding bilateral agreement** in order to import CO<sub>2</sub> for permanent geological storage on NCS

**Norway is negotiating bilateral agreements** with several interested countries

- Already have existing MoUs on CCS cooperation

## Important matters to consider

- ➔ The London Protocol (+ OSPAR Convention)
- ➔ International climate change regime
- ➔ Relevant EU legislation
- ➔ Bilateral matters





Norwegian Ministry  
of Petroleum and Energy

Aslak Viumdal

Senior Advisor, Gassnova



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GCCSI webinar | 13.03.2023

# Regulatory lessons learned from Longship

**Aslak Viumdal**

*Senior Advisor, Gassnova*



GASSNOVA

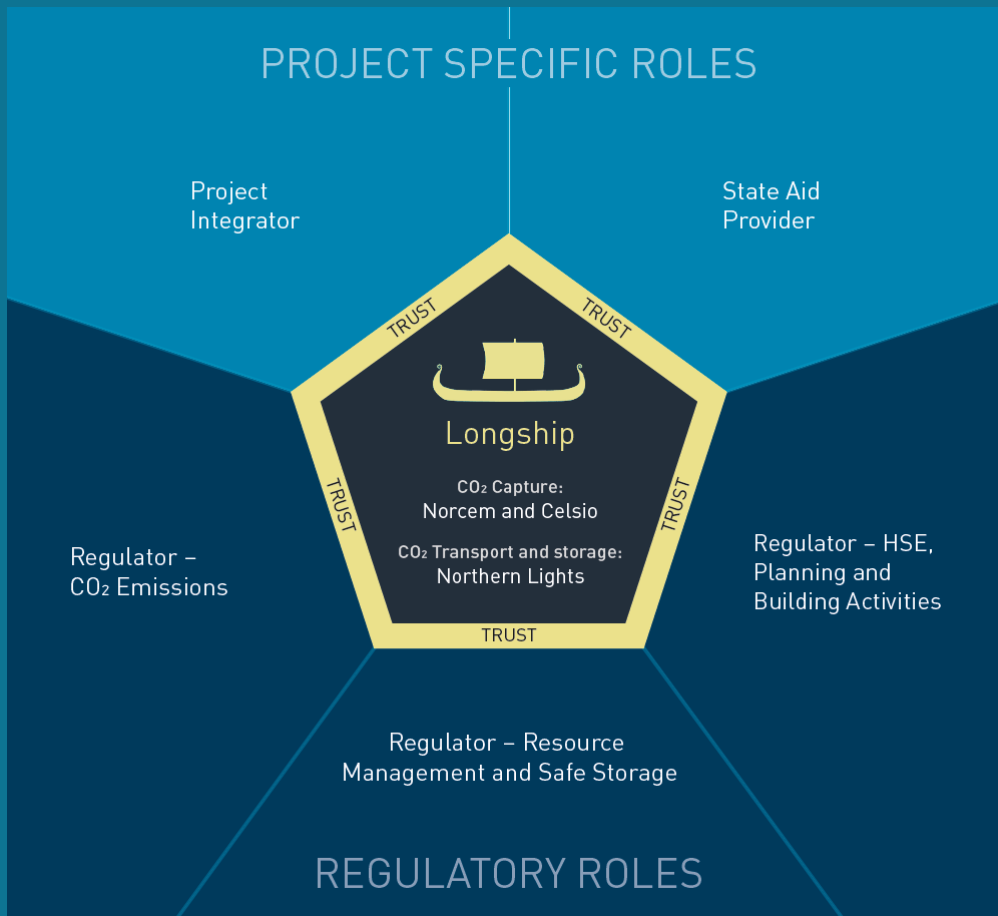
# Longship is a first-of-a-kind CCS project.

## Construction started in 2021

- Demonstration of a full-scale CCS chain, based on hard-to-abate industries
- Application of EU - and Norwegian regulations on industrial scale CCS projects
- Including both biogenic– and fossil-based CO<sub>2</sub>
- Establishing flexible transport (ship based) and an open-source infrastructure
- Aimed at catalyzing CCS market development in Europe, including cross-border CCS chains



# Public sector's involvement in Longship



## Project specific roles

- Ministry of Petroleum and Energy
- Gassnova

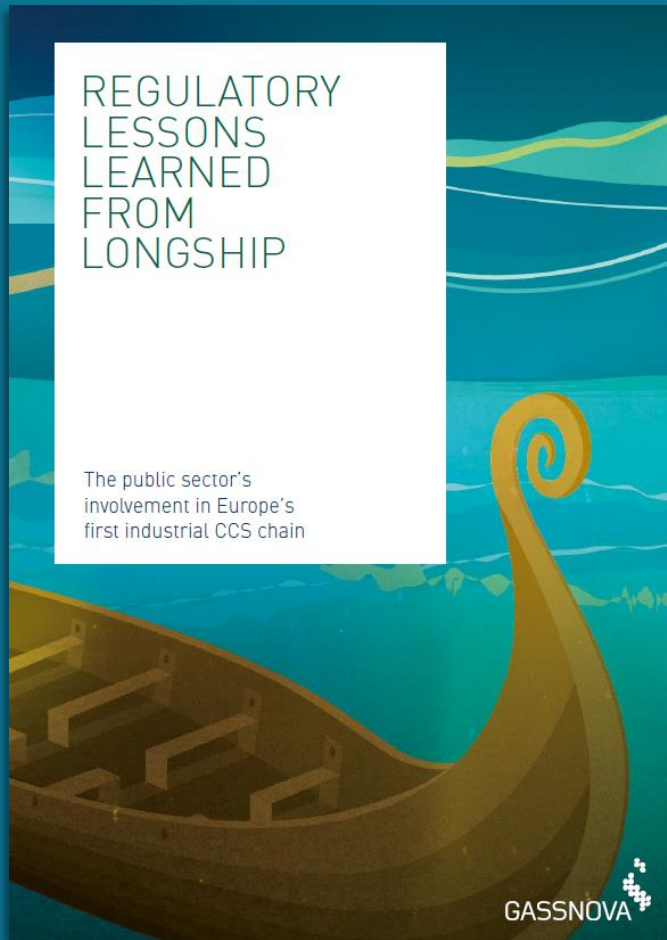
## Regulatory roles

- Ministry of Climate and Environment
- Norwegian Environment Agency
- Ministry of Petroleum and Energy
- Norwegian Petroleum Directorate
- Petroleum Safety Authority
- Directorate for Civil Protection and Emergency
- County governor
- Municipality
- And more...





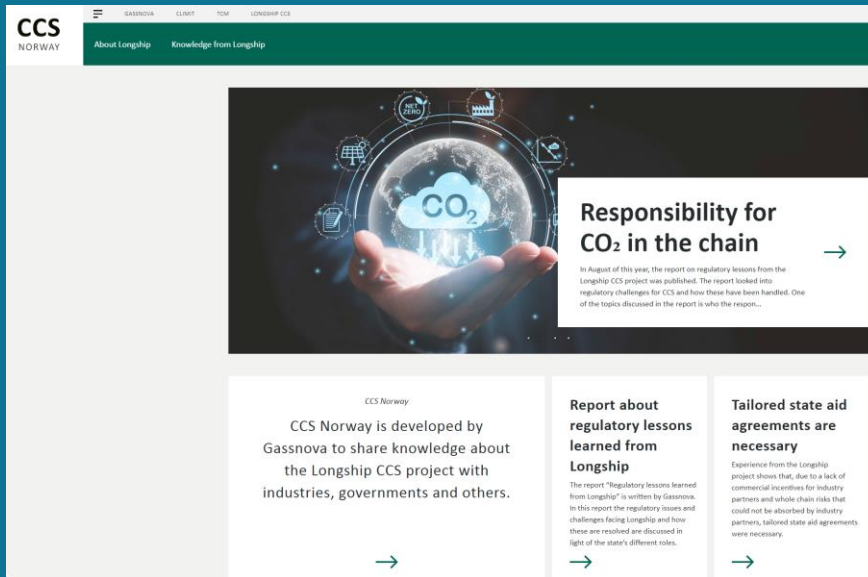
# A few highlights from the report



- Realization of a CCS project contributed to regulatory development (further development needed)
- “The Longship framework” made it possible for industrial investments in CCS activities
- Both biogenic - and fossil CO<sub>2</sub> needed to be incentivized for Longships capture projects
- Regulatory regime often based on oil and gas experience. Possibility for better fit with CCS business model and CCS market maturity?

# Website for knowledge sharing from Longship:

<https://ccsnorway.com>



- Feed studies and other study documents
- LCA/CO<sub>2</sub>-footprint analysis
- Cost reduction analysis
- HSE-related studies



- Lessons learned reports
- And more...

Børre Jacobsen

Managing Director, Northern Lights



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# Global CCS Institute webinar

Børre Jacobsen, Managing Director, Northern Lights JV



# CO<sub>2</sub> transport & storage at scale

## NORTHERN LIGHTS SCOPE

### CO<sub>2</sub> capture

Capture from industrial plants.  
Liquefaction and temporary storage.



### Transport

Liquid CO<sub>2</sub>  
transported by ship.



### Receiving terminal

Intermediate onshore storage.  
Pipeline transport to offshore  
storage location.



### Permanent storage

CO<sub>2</sub> is injected into a saline aquifer.

100 km

2 600m

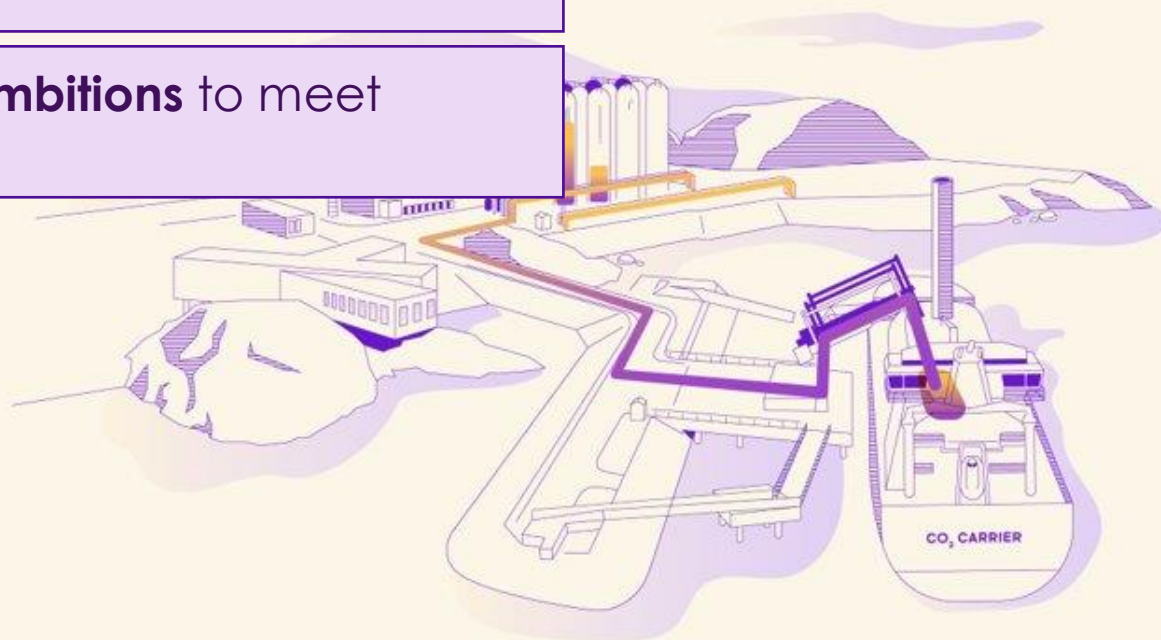


# FOCUS: Delivering on commitments

**1** Deliver Phase 1 - operational in 2024

**2** Develop **commercial expansion (Phase 2)**

**3** Deliver on **growth ambitions** to meet market demand



# Learnings

## CCS business is not a hydrocarbon business

- **Northern Lights is the first** to commercialise CO<sub>2</sub> transport and storage as a service
- **Significant interest and demand** for our services
- **First commercial agreement** with Yara in August

## Challenges

- Establishing **first of its kind contracts** for transport and storage
- Streamlining and adapting **regulatory framework**
- Changing geopolitical situation:  
**security of energy vs. climate targets**





# Northern Lights

[norlights.com](http://norlights.com)



Johanne Koll-Hansen Bø

Vice President and Head of CCS, Alterra Infrastructure



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# Stella Maris CCS

An aerial view of the Stella Maris Carbon Capture and Storage (CCS) project in the North Sea. The image shows three red CO2 transport ships, a yellow offshore platform, and a grey onshore facility, all connected by a network of dashed lines representing CO2 pipelines. The background is a dark blue map of the North Sea region with a grid of white lines.

# Large-scale integrated value chain for CO2 infrastructure - One-stop-shop from collection to storage



- Flexible and scalable maritime solution with direct injection solution
- «Open access» and non-discriminating CO2 infrastructure
- Minimizes cross value chain risk – coping with the chicken and egg situation

# CCS development – increasing number of capture and infrastructure projects, but CO2 storage is a short-term constraint

- Norway has taken a leading role within CCS development in Europe. First Longship – now focusing on providing offshore storage
- There is currently no developed commercial market for CO2 storage in Europe
- CO2 storage will be a short-term constraint in the European market the coming years – huge mismatch between supply and demand
- Limitation of CO2 storage – the biggest near-term threat to CCS development?
- Time is of the essence – it takes three to four years to develop an offshore storage reservoir
- Ensure that this new CCS industry is not only being managed by oil and gas companies – we need industry diversity within all the components of the value chain – including storage
- The importance of stimulating the industry to develop *new* commercial and technical solutions that fit a low-margin business like CCS

# The future of CCS – an open and functional market

- An open and non-discriminating CO2 infrastructure network allowing large and small emitters and clusters to connect – sharing risks and costs
- ~ €100/t for the complete value chain from source to sink
- A holistic and well integrated regulatory framework – regulations designed for CCS as a new industry
- A competitive and diversified market with multiple storage operators, shipping companies, capture technology providers and other suppliers in the value chain
- Regulatory predictability – makes CCS investible
- Long-term reservoir liability – the importance of a balanced and manageable set of requirements
- Industrial development – how we are working:
  - Promoting open access CO2 infrastructure
  - Industry-wide insurance scheme
  - Fund structure for long-term CO2 liability?

Dr. Per Sandberg

Senior Advisor of Business Development, Equinor



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# Developing geological CO2 storage for Europe: From Sleipner via Northern Lights to Large Scale Solution

GCCSI Webinar 13 March 2023  
*CCS Commercial and Regulatory Frameworks: Lessons Learned from CCS  
Front-runners in Norway*

Dr Per Sandberg, Equinor Low Carbon Solutions  
[prsa@equinor.com](mailto:prsa@equinor.com)

# CCS scale up- building on 26 years of operational experience and Northern Lights



## 15-30 Mtpa

### CO<sub>2</sub> transport and storage capacity by 2035

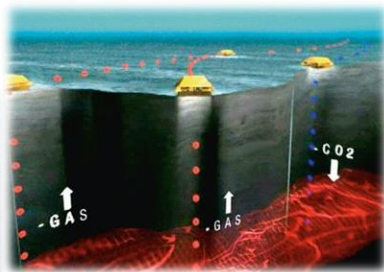
Equinor share

SLEIPNER

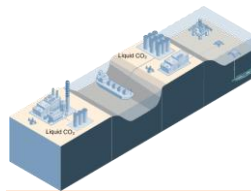


Credit: IKM, Pål Ørke.

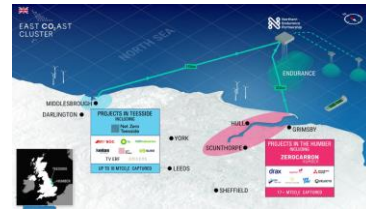
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NORTHERN LIGHTS

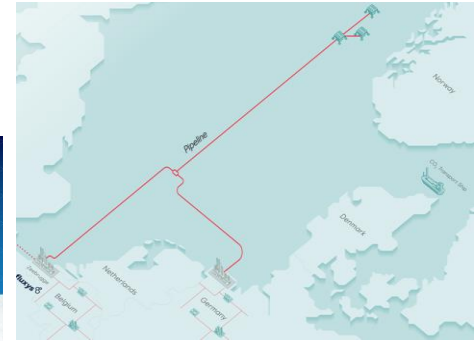


EAST COAST CLUSTER. UK



Costing Down by Scaling Up

SMEAHEIA



Northern Lights – Market opener

Operation experience – technology works!

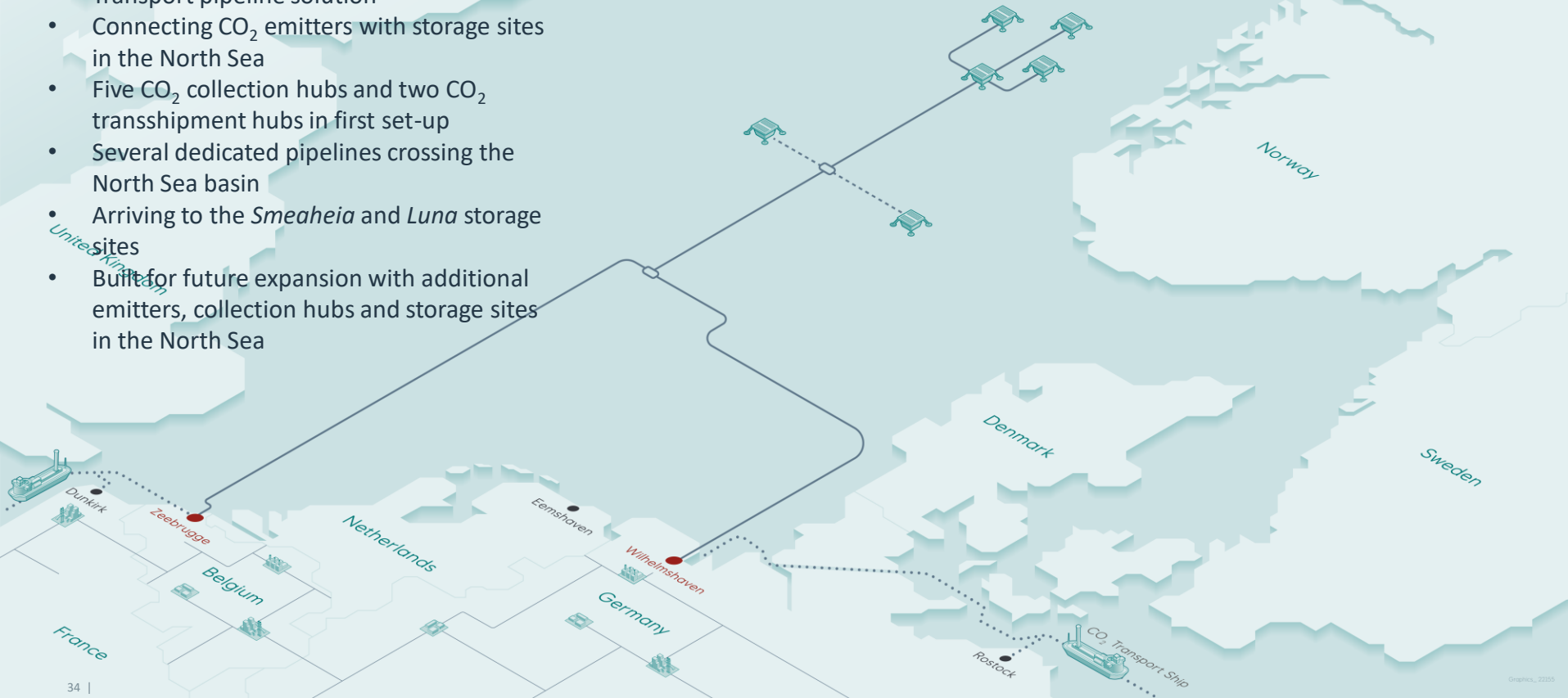


## Some learnings

- CCS appears similar to oil & gas but is different – business cases must be built, not harvested
- Project developers & customers & authorities must build business cases together
- Business cases are built by always moving forward with project, business and market development
- Braveness and stamina needed !

## EU PCI application *EU2NSEA* unites CCS value chain - from North Europe Emissions to North Sea Storage

- Transport pipeline solution
- Connecting CO<sub>2</sub> emitters with storage sites in the North Sea
- Five CO<sub>2</sub> collection hubs and two CO<sub>2</sub> transshipment hubs in first set-up
- Several dedicated pipelines crossing the North Sea basin
- Arriving to the *Smeaheia* and *Luna* storage sites
- Built for future expansion with additional emitters, collection hubs and storage sites in the North Sea



## Frameworks must be improved – to make CCS the success it needs to become

- CCS is important for Europe’s climate ambitions and not a transitional technology - *No CCS, no Green Deal*
- Hubs & clusters, multi-modal transport cross-border from exporting to receiving countries
- Permitting designed for rapid success at scale
- Cost efficiency in monitoring plans, whilst respecting overall rationale of “permanent and safe storage”
- Financial Security (FS) requirements based on CCS being a safe and strongly needed climate measure:
  - Include the probability of the event
  - Built up over time
  - Risk sharing mechanism for long-term liability

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# THANK YOU

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<https://status22.globalccsinstitute.com/>

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Further questions? Reach out: [info@globalccsinstitute.com](mailto:info@globalccsinstitute.com)

