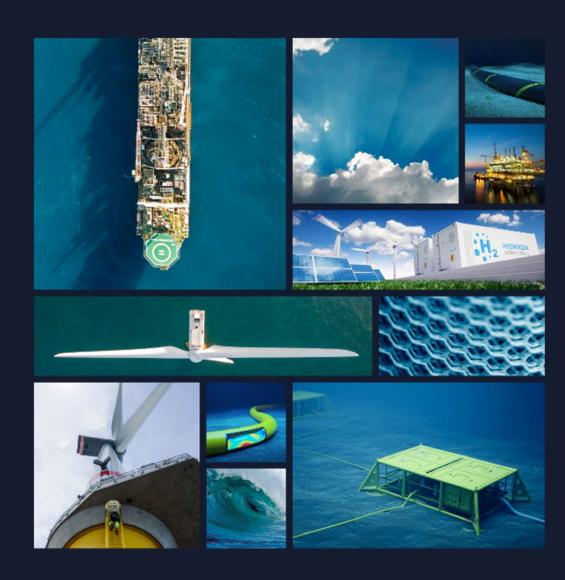


FORECASTING THE APAC CCUS INFRASTRUCTURE

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RENEWABLES

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CARBON CAPTURE, UTILISATION & STORAGE







HYDROGEN AND ENERGY VECTORS



ENVIRONMENTAL APPROVALS & REGULATION

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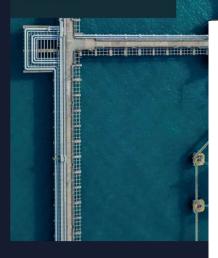






Accelerating a Europe-wide CO₂ storage market

December 2024





Premise

APAC lags the North Sea and the US in deploying commercial scale CCUS projects. Yet, with over half of global CO₂ emissions, it should become a leading CCUS market in the coming decades.

Aim

Understand the likely outlook for offshore CCUS infrastructure in the APAC region, from 2035 to 2055.

CCUS Demand Forecast

All-in Transport and Storage Tariffs

Offshore CCUS Storage Sites, Available Subject to Readiness

MATCH

Allocate Emissions to Available Low-Cost Stores

OUTPUT

CO₂ Flows

Infrastructure Requirement

Tariffs





700+
stores

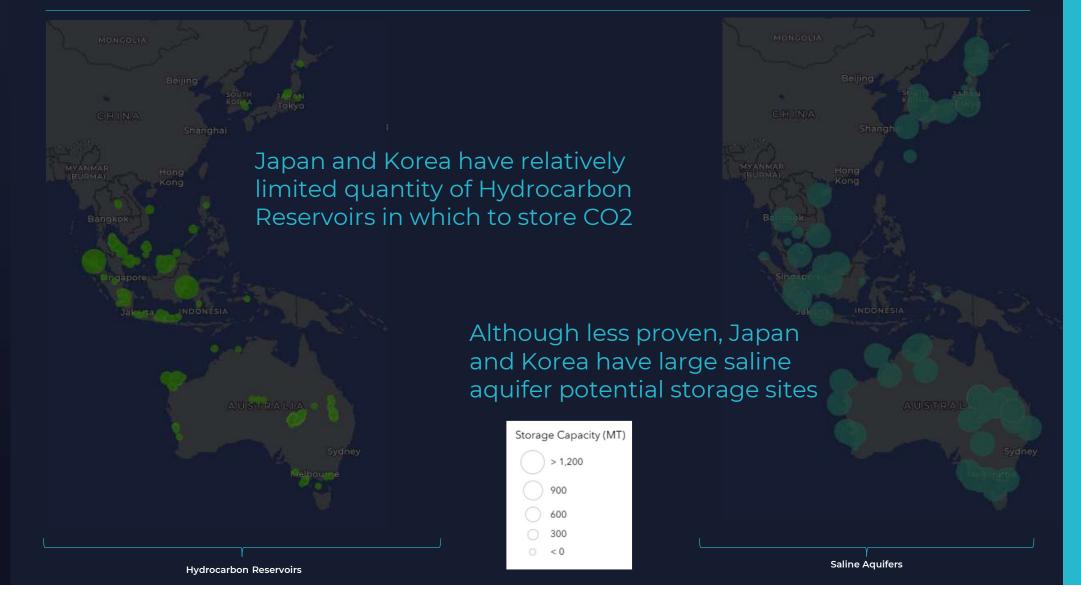
8300 Emitters



Capture & Transportation

Flows (T&S Costs)

Storage & Projects

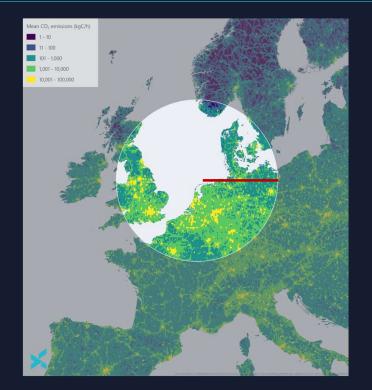


Hydrocarbon Infrastructure

SE Asia and Australia have significant existing offshore infrastructure which will be ready for re-use prior to 2050

There is a location mis-match between emissions and proven storage, particularly in Japan and Korea







40% of European industrial emissions are generated within 500km of the North Sea.

APAC emissions are very concentrated in some locations in Japan and Korea facilitating low cost gathering networks.

Economics will drive use of shipping for long distance CO2 transport between store and emitter Europe's longest CO2 shipping route – Yara Sluiskil to Northern Lights

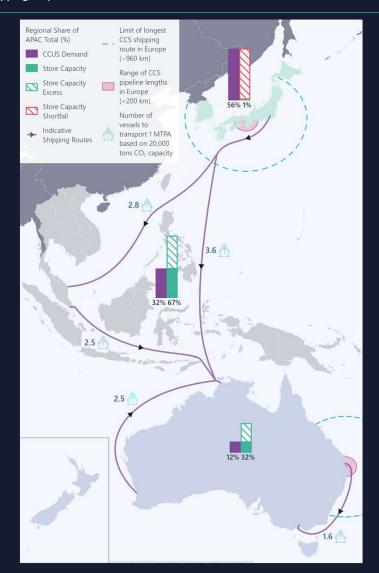
1,000km

Japan/South Korea to storage in Southeast Asia / Northern Australia

5,000_{km}

Scale up of CO2 carriers will be





Transportation distances are far larger than European shipping (960km) or pipelines (<200km)

1 Mtpa of CO2 from Japan to Australia requires 3.6 CO2 carriers (at 20,000m³ capacity each)

This reduces to 2.8 CO2 carriers for transport from Japan to Malaysia giving closer stores the economic advantage

STORES AND PIPELINES



4 Stores

1,525 km Pipeline

SHIPPING



18 Vessels

5,455 km Average Transport Route

40% Market Share



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STORES AND PIPELINES



51 Stores

4,034 km Pipeline

SHIPPING



68 Vessels

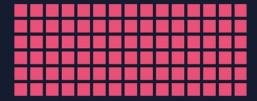
4,334 km Average Transport Route

16% Market Share



2055

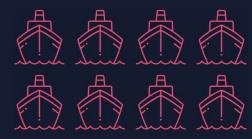
STORES AND PIPELINES



90 Stores

7,815 km Pipeline

SHIPPING

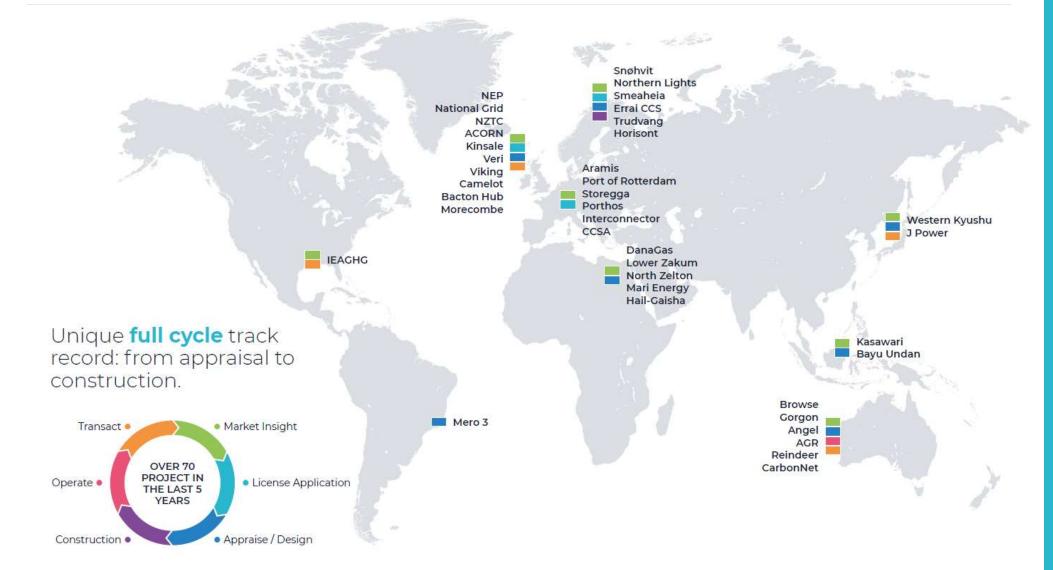


78 Vessels

3,928 km Average Transport Route









Six Signals – shaping APAC's CCUS future





FROM INTERNATIONAL TO REGIONAL



THE WORLD'S LARGEST CO2 SHIPPING MARKET



SIGNIFICANT COST SAVINGS FROM SHARED-USE CCUS



A NEW OFFSHORE INDUSTRY FOR JAPAN & SOUTH KOREA



COST EFFICIENCY WILL IMPROVE RAPIDLY

SIIC

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